

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 25/08/2007 05:00

<b>Well Name</b> Fortescue A9b		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 12,223.9	<b>Target Depth (TVD) (ftKB)</b> 8,129.7	
<b>AFE or Job Number</b> L0501H008	<b>Total Original AFE Amount</b> 10,812,892	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 385,755	<b>Cumulative Cost</b> 3,309,687	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 24/08/2007 05:00	<b>Report End Date/Time</b> 25/08/2007 05:00	<b>Report Number</b> 10

**Management Summary**

PTSM's and JSA's held as required. Held pit drills. Continue to drill & survey 8½" production hole from 3546m to 3603m. Make 5 std wiper trip from 3603m to 3461m. Wash & ream back to bottom at 3603m. Circulate & condition mud - add Baracarb ready to drill into Latrobe Formation. Continue to drill & survey 8½" production hole from 3603m to TD at 3746m. Circulate hole clean at TD w/ 5x BU - rack 1 std per BU from 3746m to 3603m.

**Activity at Report Time**

Circulate hole clean at TD racking back 1 std/BU.

**Next Activity**

Complete circulate hole clean at TD racking back 1 std each BU from 3746m to 3603m. Pump OOH at 30 SPM to the 10-3/4" surface casing shoe.

## Daily Operations: 24 HRS to 26/08/2007 05:00

<b>Well Name</b> Fortescue A9b		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 12,223.9	<b>Target Depth (TVD) (ftKB)</b> 8,129.7	
<b>AFE or Job Number</b> L0501H008	<b>Total Original AFE Amount</b> 10,812,892	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 321,615	<b>Cumulative Cost</b> 3,631,302	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/08/2007 05:00	<b>Report End Date/Time</b> 26/08/2007 05:00	<b>Report Number</b> 11

**Management Summary**

PTSM's and JSA's held as required. Held trip drills. Complete circulate hole clean at TD w/ 5x BU - rack 1 std per BU from 3746m to 3603m. Pump OOH from 3603m to inside casing shoe at 1364m @ 30 spm. Circulate hole clean inside casing shoe at 1364m. Flow check well - static. Pump slug. Continue to POH on elevators from 1364m to HWDP at 165m. Clear rig floor. Slip & cut drill line. Rig service. Flow check well - static. C/out drilling jars & accelerator. Rack back jars & HWDP.

**Activity at Report Time**

Rack back jars & HWDP.

**Next Activity**

L/out bit & BHA. R/u & run 7" production casing.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 27/08/2007 05:00

<b>Well Name</b> Fortescue A9b		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 12,223.9	<b>Target Depth (TVD) (ftKB)</b> 8,129.7	
<b>AFE or Job Number</b> L0501H008	<b>Total Original AFE Amount</b> 10,812,892	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 220,223	<b>Cumulative Cost</b> 3,851,525	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/08/2007 05:00	<b>Report End Date/Time</b> 27/08/2007 05:00	<b>Report Number</b> 12

### Management Summary

PTSM's and JSA's held as required. Held trip drills. Complete c/out drilling jars & accelerator. Rack back jars & HWDP. Recover radioactive source. L/out bit & BHA. Retrieve wear bushing. Clean & clear rig floor. R/u to run casing. P/u & m/u shoetrack jts. RIH w/ 7" production casing string to 234m. Hydraulic power system pump failure - no redundancy in system. C/out hydraulic pump w/ deck crane hydraulic pump on temporary basis to continue w/ casing run until permanent repairs can be completed. Continue RIH w/ 7" production casing string from 234m to 1538m. At 05:00 Hrs had RIH w/ 125 jts of a total 305 jts to be run.

### Activity at Report Time

RIH w/ 7" production casing.

### Next Activity

Complete RIH w/ 7" production casing.

## Daily Operations: 24 HRS to 25/08/2007 06:00

<b>Well Name</b> Cobia F4		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover	<b>Plan</b> Tubing pull workover	
<b>Target Measured Depth (ftKB)</b> 11,647.0	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503H015	<b>Total Original AFE Amount</b> 5,460,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 69,503	<b>Cumulative Cost</b> 853,992	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 24/08/2007 06:00	<b>Report End Date/Time</b> 25/08/2007 06:00	<b>Report Number</b> 13

### Management Summary

Continue with rig equipment maintenance and painting program.

### Activity at Report Time

SDFN

### Next Activity

Continue with rig maintenance and painting program

## Daily Operations: 24 HRS to 25/08/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (ftKB)</b> 8,764.9	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 45,416	<b>Cumulative Cost</b> 134,817	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 24/08/2007 06:00	<b>Report End Date/Time</b> 25/08/2007 06:00	<b>Report Number</b> 4

### Management Summary

Continue to grease and service choke manifold, spot doghouse and start to drill holes in skid beams for support frames.

### Activity at Report Time

SDFN

### Next Activity

Bring on Schlumberger and Halliburton equipment, spot same and prepare for testing

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 26/08/2007 06:00

<b>Well Name</b> Cobia F4		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover	<b>Plan</b> Tubing pull workover	
<b>Target Measured Depth (ftKB)</b> 11,647.0	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503H015	<b>Total Original AFE Amount</b> 5,460,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 69,503	<b>Cumulative Cost</b> 923,495	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/08/2007 06:00	<b>Report End Date/Time</b> 26/08/2007 06:00	<b>Report Number</b> 14
<b>Management Summary</b> Continue with rig equipment maintenance and painting program.		
<b>Activity at Report Time</b> SDFN		
<b>Next Activity</b> Contiue with maintenance and painting program. Backload equipment for BBMT and BTA		

## Daily Operations: 24 HRS to 26/08/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (ftKB)</b> 8,764.9	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 40,640	<b>Cumulative Cost</b> 175,457	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/08/2007 06:00	<b>Report End Date/Time</b> 26/08/2007 06:00	<b>Report Number</b> 5
<b>Management Summary</b> Prepare deck to accommodate HES and Schlumberger spreads. Spot equipment in correct locations and pressure test Totco BOPs.		
<b>Activity at Report Time</b> SDFN		
<b>Next Activity</b> Rig up wireline and RIH with gauge ring to 1131m		

## Daily Operations: 24 HRS to 27/08/2007 06:00

<b>Well Name</b> Cobia F4		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover	<b>Plan</b> Tubing pull workover	
<b>Target Measured Depth (ftKB)</b> 11,647.0	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503H015	<b>Total Original AFE Amount</b> 5,460,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 69,503	<b>Cumulative Cost</b> 992,998	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/08/2007 06:00	<b>Report End Date/Time</b> 27/08/2007 06:00	<b>Report Number</b> 15
<b>Management Summary</b> Continue with rig equipment maintenance and painting program. Service 2 x boats with backloading for BBMT and BTA. Install pipe rack panels onto support structure. R22 R/u now 32% completed.		
<b>Activity at Report Time</b> SDFN		
<b>Next Activity</b> Continue with rig maintenance and painting program.		

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 27/08/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (ftKB)</b> 8,764.9	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 42,043	<b>Cumulative Cost</b> 217,500	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/08/2007 06:00	<b>Report End Date/Time</b> 27/08/2007 06:00	<b>Report Number</b> 6

### Management Summary

HES prepare lubricator, makeup rope socket / toolstring and set up hay pulley.  
Pressure test lubricator, RIH with 2.6" drift to EOT, POOH.  
Make up Schlumberger toolstring and lubricator and pressure test, ok.  
Lay down lubricator and prep for RST-A log.

### Activity at Report Time

SDFN

### Next Activity

Rig up Schlumberger and RIH and perform an RST-A log

## Daily Operations: 24 HRS to 25/08/2007 06:00

<b>Well Name</b> Flounder A25A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> RST-A Log, Plug and Perforate	
<b>Target Measured Depth (ftKB)</b> 11,658.1	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503H038	<b>Total Original AFE Amount</b> 345,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 20,222	<b>Cumulative Cost</b> 82,041	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 24/08/2007 06:00	<b>Report End Date/Time</b> 25/08/2007 06:00	<b>Report Number</b> 4

### Management Summary

Continue setting up and pressure testing HES and Schlumberger equipment. Rig up HES onto well. RIH and tag hold up at 3557m. Lay down HES lubricator. Shut down for night.

### Activity at Report Time

Preparing to run RST log.

### Next Activity

Run Schlumberger RST log.

## Daily Operations: 24 HRS to 25/08/2007 06:00

<b>Well Name</b> Bream B4		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Remove and replace Xmas tree	
<b>Target Measured Depth (ftKB)</b>	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 46000482	<b>Total Original AFE Amount</b> 50,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 12,284	<b>Cumulative Cost</b> 26,734	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 24/08/2007 06:00	<b>Report End Date/Time</b> 25/08/2007 06:00	<b>Report Number</b> 2

### Management Summary

Rih and set xx plug in ssv nipple at 452 mts mdrt. Test plug to 100 psi for 5 minutes. Test solid. Remove flow line and install blind flange. Soft bolt and prepare to remove tree

### Activity at Report Time

SDFN

### Next Activity

Prod Ops doing chemical run to Dolphin we will not have a DPIC available. Resume operations on BMB sunday

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 26/08/2007 06:00

<b>Well Name</b> Flounder A25A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> RST-A Log, Plug and Perforate	
<b>Target Measured Depth (ftKB)</b> 11,658.1	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503H038	<b>Total Original AFE Amount</b> 345,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 20,222	<b>Cumulative Cost</b> 102,263	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/08/2007 06:00	<b>Report End Date/Time</b> 26/08/2007 06:00	<b>Report Number</b> 5

**Management Summary**

Rig and pressure test Schlumberger lubricator. Run RST and log from 3560.5m to 3490m. Send data to town. Lay down lubricator and cap well, make up perf-gun. Shut down for night.

**Activity at Report Time**

Preparing to run perf-guns.

**Next Activity**

Schlumberger perforate well, & isolate old perfs with MPBT plug.

## Daily Operations: 24 HRS to 26/08/2007 06:00

<b>Well Name</b> Bream B4		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Remove and replace Xmas tree	
<b>Target Measured Depth (ftKB)</b>	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 46000482	<b>Total Original AFE Amount</b> 50,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 14,836	<b>Cumulative Cost</b> 41,570	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/08/2007 06:00	<b>Report End Date/Time</b> 26/08/2007 06:00	<b>Report Number</b> 3

**Management Summary**

Due to prod ops taking the DPIC for another job we were unable to go to BMB

**Activity at Report Time**

SDFN

**Next Activity**

Back load all the Schlumberger equipment and change out the tree on the B-4

## Daily Operations: 24 HRS to 27/08/2007 06:00

<b>Well Name</b> Flounder A25A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> RST-A Log, Plug and Perforate	
<b>Target Measured Depth (ftKB)</b> 11,658.1	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503H038	<b>Total Original AFE Amount</b> 345,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 20,222	<b>Cumulative Cost</b> 122,486	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/08/2007 06:00	<b>Report End Date/Time</b> 27/08/2007 06:00	<b>Report Number</b> 6

**Management Summary**

Schlumberger run 2-1/8" Powerjet guns, fire guns and perforate well at 3533.5m-3534m & 3535m-3536.5m one strip. POOH stuck in tubing at 3075m. Work cable & flow well. Unable to free toolstring, pull weak point and recover cable. Rig up and pressure test extended HES lubricator.

**Activity at Report Time**

Preparing to fish lost Schlumberger perf-gun.

**Next Activity**

HES RIH to fish lost Schlumberger perf-gun.

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 27/08/2007 06:00**

**Well Name**

Bream B4

**Rig Name**

Wireline

**Company**

Halliburton / Schlumberger

**Primary Job Type**

Well Servicing Workover

**Plan**

Remove and replace Xmas tree

**Target Measured Depth (ftKB)**

**Target Depth (TVD) (ftKB)**

**AFE or Job Number**

46000482

**Total Original AFE Amount**

50,000

**Total AFE Supplement Amount**

**Daily Cost Total**

14,836

**Cumulative Cost**

56,405

**Currency**

AUD

**Report Start Date/Time**

26/08/2007 06:00

**Report End Date/Time**

27/08/2007 06:00

**Report Number**

4

**Management Summary**

Backload all Schlumberger equipment to BMA. Unload pump/tanks etc and rig up. Change out tree on the B-4

**Activity at Report Time**

SDFN

**Next Activity**

Rig up on B-13 and start pumping and change out gas lift valves for tree removal